

**Chariton Valley Biomass Project  
Task 5.9.0**

**Assessment of the Biomass Potential of Cool-Season Grasslands in Southern Iowa**

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## BACKGROUND

Perennial grasses possess many beneficial attributes as energy crops, and there has been increasing interest in their use for this purpose in the US and Europe since the mid-1980's. Efficient production of bioenergy from perennial grasses requires the choice of the most appropriate grass species for the given ecological/climatic conditions (Lewandowski et al., 2003). Warm-season (C4) grasses possess a number of characteristics that make them well suited as potential bioenergy crops. Switchgrass (*Panicum virgatum* L.) has been identified as a preferred herbaceous energy crop for the US based primarily on its ability to yield well on marginal soil with moderate inputs and favorable fuel characteristics in terms of net energy, ash content, and chemistry. Ideally, herbaceous biomass used for co-firing would contain a high concentration of lignin and cellulose while minimizing total ash, chloride, and other undesirable elements (Lemus et al., 2002). One major benefit of switchgrass and other C4 grasses is that they contain a low silica concentration, which is the major component of ash.

Much of the two million acres of grassland located around the Ottumwa Generating Station are enrolled in the Conservation Reserve Program. The Conservation Reserve Program (CRP) was initiated under the Food Security Act of 1985, largely to stabilize and improve soils degraded by overcropping. Much of this land was replanted to perennial grasses that were the principal species of the original prairie. An alternative to returning these lands to the very practices that made CRP necessary would be to use them for energy crops that can both enhance land quality and provide an economic return to landowners (Downing et al., 1995). As of August 2003 about 29,000 acres are actively enrolled in the program in Appanoose County; 38,000 in Lucas County; 28,000 in Monroe County; and 60,000 in Wayne County (FSA, 2003).

The long-term goal of the Chariton Valley Biomass Project is to develop commercially viable sources of renewable fuel to co-fire with coal to generate electricity (Braster, 2000). The project's focus has been on the development of switchgrass and other grasses common in southern Iowa. The relative abundance of cool-season grasses such as reed canarygrass (*Phalaris arundinacea* L.), smooth brome grass (*Bromus inermis* Leyss.), orchardgrass (*Dactylis glomerata* L.), and tall fescue (*Festuca arundinacea* Shreb.) in southern Iowa has generated interest in their use as biomass. The Office of Technology Assessment has estimated that grass could supply up to 29% of the potential bioenergy resources needed for a significant biomass conversion program in the USA (Cherney et al., 1986).

## **RATIONALE**

Biomass has excellent potential as a source of renewable energy through the conversion of plant material into suitable forms of energy. The use of biomass for co-firing with coal to produce energy has recently gained prominent attention. Many organizations have been cooperating on the Chariton Valley Biomass Project in an effort to increase switchgrass production. The focus has been to harvest switchgrass, a native warm-season grass, as an energy crop to be co-fired with coal to produce energy. Switchgrass has been identified as a model herbaceous energy crop based on its ability to yield relatively well despite moderate to low inputs, marginal soils, and favorable fuel characteristics in terms of low ash content. Switchgrass, however, is not in abundant supply within the area surrounding Ottumwa Generating Station and does not yield as well in the area as previous estimates had suggested.

Other grass species commonly grown in the area may be a viable alternative to help alleviate the problem of a possible shortage with switchgrass production. Approximately two

million acres of grassland are located within the 70-mile potential biomass production area around the Ottumwa Generating Station. The four counties surrounding the generating station are Appanoose, Lucas, Monroe, and Wayne. Most of the grassland in this four-county area consists mainly of cool-season grass species and a significant amount of this acreage is in the CRP (Conservation Reserve Program). The abundance of these cool-season grass species reflects their ability to successfully adapt to the region. Many characteristics about these grass species are known for their common uses such as pasture, hay, and ground cover, but little is known of their qualities as a potential biofuel. Understanding the botanical composition and variation in chemical composition and yield of this biomass is critical to determining its potential value for co-firing with coal to produce electricity.

## **OBJECTIVES**

The main goal of this project was to survey and analyze existing cool-season grasslands in terms of the potential that they may have as energy crops for the purpose of co-firing with coal to produce electricity. Specific objectives of the research were:

1. Determine variability in the species composition of cool-season grass swards within and among sites in the Chariton Valley Biomass Project area.
2. Determine biomass availability and yield at each survey sample site at maximum harvest biomass date.
3. Determine variability in chemical composition in terms of biofuel characteristics of harvested samples.

4. Evaluate the feasibility of using near-infrared reflectance spectroscopy (NIRS) for determining chemical composition and biofuel characteristics of cool-season grasses used for biomass.

## **APPROACH**

Ten fields in pasture, hay, or CRP of less than twenty acres in the Chariton Valley Biomass Project area were selected as 'random' survey locations. The ten sites included were designated as 1, 2, 3, 4, 5, 6, 7, 8, 9, and 10. Their locations are indicated in the map presented in Fig. 1. The selected locations received management activities and inputs, such as fertilizer and weed control, representative of those applied to biomass production fields.

### **Sampling**

*Objective 1.* Within each site, six or ten sampling areas were selected along transects depending on the area of the site. Sites 3, 6, and 9 each had six sampling areas, whereas sites 1, 2, 4, 5, 7, 8, and 10 had ten. In total, there were eighty-eight total sampling areas. Within each of these areas, botanical composition of the sward was determined in late June using a sampling frame. A one square-meter frame was placed over the plant canopy at two locations within each sampling area. Every species in the frame was determined and ranked in order from most to least predominant and a percentage cover was estimated for the respective sampling areas. Species richness was calculated by determining the number of different species at each site. The Shannon-Weaver diversity index was used to calculate species diversity and evenness. Diversity reflects the number of species, whereas evenness relates to how the species are distributed (i.e. 1 major, 2 minor species or 3 species equally distributed). An appropriate calculation used to measure diversity can be calculated by the Shannon-Weaver index (Zar 1996):

$$H' = -\sum_{i=1}^k p_i \log p_i$$

Here,  $k$  is the number of different grass species found at a site (species richness) and  $p_i$  is the proportion of the species found in category  $i$ . Denoting  $n$  to be sample size, and  $f_i$  to be the number of observations in category  $i$ , then  $p_i = f_i/n$ .

The magnitude of  $H'$  is affected not only by the distribution of the data but also by the number of categories, for theoretically, the maximum possible diversity for a set of data consisting of  $k$  species richness is

$$H'_{\max} = \log k$$

The quantity  $J'$  has been termed evenness and may also be referred to as homogeneity, thus expressing the observed diversity as a proportion of the maximum possible diversity.

$$J' = H'/H'_{\max}$$

**Objective 2.** Forage within the frames used in Objective 1 was hand-harvested in late June to a height of 2.5cm, weighed, and put into cloth bags for drying to assess potential maximum biomass yield at each site. Samples were dried for 48 hr or until dry in a forced-air dryer at 60° C to determine biomass yield.

### **Chemical Analyses**

**Objective 3.** Dried samples were then ground to pass through a 1-mm mesh screen using a UDY cyclone mill (UDY Manufacturing, Fort Collins, CO) and processed to assess fuel quality and combustion characteristics of the cool-season grasses. Fuel characteristics evaluated were ash, gross energy (BTU), ultimate, proximate, chlorine and sulfur analyses (Hazen Analytical Laboratories, Golden, CO).

**Objective 4.** Near infrared reflectance data was collected from all the samples using a scanning monochromator (NIRS systems, Silver Springs, MD). Multivariate calibration procedures were used to develop mathematical relationships between reflectance and fuel quality traits



determined for Objective 3. Groups of twenty and forty samples were first centered and then randomly chosen as calibration samples. NIRS prediction equations were evaluated using 5 sample subsets in a cross validation scheme developed using modified partial least squares and stepwise regression to predict the values of ash, volatile, fixed C, sulfur, carbon, hydrogen, nitrogen, oxygen, chlorine, ashMM, sulfurMM, HHV, MMF, and MAF. AshMM and sulfurMM are the pounds of ash or sulfur that would be generated per one million BTU's. HHV is defined as the high heating value of a burn. MMF is defined as "mineral matter free" per BTU per pound. This value is mathematically calculated removing sulfur and ash for the ranking of coal. MAF is defined as "moisture and ash free". This value is calculated on a dry basis with ash subtracted out.

### **Statistical Analysis**

Variation in yield and composition was assessed by ANOVA using a nested model (SAS, 1991) with sample areas were nested within location. The statistical analysis was performed using the VARCOMP procedure (SAS, 1991). Variances associated with yield and chemical constituents were determined for comparison among and within locations (See Appendix for complete listing of data and statistical analyses).

## **RESULTS**

### **Objective 1 – Botanical Composition**

Table 1 shows the frequency data, species richness,  $H'$  and  $J'$  (Shannon-Weaver index for diversity and evenness) values for the sampling sites and locations. Twenty-six different grass species were identified across all sites and the frequency of each species was determined within each site. Smooth brome grass, Kentucky bluegrass (*Poa pratensis* L.), tall fescue, and birdsfoot

trefoil (*Lotus corniculatus* L.) were the most dominant species found in the surveyed grassland. Their overall frequencies, or occurrences in all sampling frames, were 82, 40, 38, and 34% respectively. Species richness ranged from 5 to 14 species among the ten sites with site 9 having the lowest species richness and site 8 having the highest. The Shannon-Weaver diversity index was used to calculate species diversity,  $H'$ , and evenness,  $J'$ . Grass species diversity at each site reflects the relative abundance of plant species supported at each site. Site 9 had the lowest diversity with  $H'=0.46$  and site 8 had the highest diversity with  $H'=1.82$ . Diversity over all the 88 sampling areas was  $H'=1.90$ . The quantity  $J'$  reflects the evenness with which species are distributed within a site. The lower value of  $J'$  indicates a higher level of homogeneity, meaning that there is not much difference in the distribution of species within a location. Site 9 had the lowest value of  $J'=0.65$  and site 8 had the highest value of  $J'=1.59$ . The overall evenness value across all sampling areas was  $J'=1.34$ , indicating that only a few species accounted for most of the plant community over all sites.

## **Objective 2 – Biomass Yield**

Biomass yield varied within and among locations (Fig. 2). Data is shown in box-plot form. The 'tails' point out the extremes of the highest and lowest yields found at each site. The upper and lower lines that make up the ends of the boxes show the 75<sup>th</sup> and 25<sup>th</sup> percentiles of the data collected. The 'x' shows the mean or average of the biomass yield found and the diamond represents the median or the middle value of all of the yields found at each location. A 'shrunken' box plot represents less variability within the location, whereas a 'stretched-out' box plot indicates there was greater variability in the yield found at a site. Average yields across locations ranged from approximately 1.34 T/A at site 3 to 2.75 T/A at site 9. Average biomass yield across all locations was 1.88 T/A. The majority of the variation in biomass yield, however,

occurred within locations and not among them. About 25% of the variability was due to differences among locations, while 75% was due to the variation within sites (Table 2). Yield varied dramatically among the sampling areas within each site. Sites 3, 6, and 9 had the least amount of variation within each site, whereas sites 4, 7, and 8 had the most yield variation within each site.

There was a good correlation ( $R^2=0.72$ ) between species richness at each site and biomass yield (Fig. 3). Sites with the lowest species richness had the highest yield and the sites with the highest species richness had the lowest yield. Species diversity within a location may be a good indicator of the biomass yield potential at each site. No such relationship was found between species richness and any fuel characteristics.

### **Objective 3 – Chemical Composition**

Chemical composition varied within and among locations (Table 2). Wide ranges in elemental composition were observed. It is believed that alkali metals are the main cause of slagging, fouling, and sintering in power plants. These metals are virtually non-avoidable in an herbaceous crop, but can be selected for a lower chemical concentration in some grasses (Cuiping, 2004). The majority of variation in elemental composition occurred within locations, not among them. There was not a good correlation between species richness and elemental variation. The variation within locations is probably due to individual plant species found at each site, not the total number found at each site. Evaluation of species composition and chemical composition data over the sites using canonical correspondence analysis indicated certain species were more associated with specific chemical components (Fig. 4). Alfalfa (*Medicago sativa* L.), tall fescue, and birdsfoot trefoil were more positively related to ash content

than other species. Red clover (*Trifolium pratense* L.) and wild carrot (*Daucus carota* L.) appeared to be more positively related to sulfur and nitrogen concentration.

The range, mean, median and upper and lower quartiles for each of the chemical constituents for samples collected at each site are shown in figures 5 and 6. The concentration and chemical composition of ash are closely related to operational problems such as slagging, fouling, sintering, and corrosion (Cuiping, 2004). Alkali is the water-soluble component of ash. Fuel elemental composition and the concentration of alkali, sulfur, chlorine and silica in the fuels appear to be the best indicators of the tendency of fuels to slag (Miles et al., 1995). Ash values ranged from 5-12 %, sulfur values ranged from 0.07-0.34%, chlorine ranged from 0.08-0.76%, and HHV ranged from 7610-8372 BTU/lb. These values are comparable to the values found from the interim test burn of switchgrass in December 2003 (Comer, 2004); ash ranged from 4.08-5.27%, sulfur ranged from 0.07-0.12%, chlorine from 0.03-0.08%, and HHV ranged from 7410-7579 BTU/lb. The greatest difference in composition was between ash content found in the cool-season grasses and switchgrass. The major component of ash is silica. Warm season (C4) grasses typically have lower silica levels than cool season (C3) grasses primarily due to the fact that they utilize water 50% more efficiently (Samson, 1998). Silica levels are lowest in the stem fraction of grasses, and highest in inflorescences, leaves, and leaf sheaths (Miles et al, 1995).

#### **Objective 4 – Near Infrared Reflectance Analysis**

Population statistics for NIRS calibration and validation sample sets are presented in Table 3. Mean, range, and standard deviations of each constituent are shown for 20- and 40-sample calibration sets and for the validation sample set. Multivariate calibration procedures were used to develop mathematical relationships between reflectance and fuel quality traits

determined for Objective 3. The  $R^2$ , standard error of calibration, standard error of validation, validation coefficient of determination, and math treatment for prediction equations are shown in Table 4. Math treatments listed are those that provided the best 1-VR, validation coefficient of determination values. Some constituents can more easily be predicted than others using NIRS. A study done by (Kelly et al., 2004) tested the effectiveness of NIRS for measuring chemical composition of biomass. They found that the performance of NIRS was promising given the tremendous diversity of the biomass samples and that a good correlation between the measured and predicted concentrations of the three major components could be obtained with the NIRS technique. The 1-VR indicates how well a NIRS calibration performs in predicting the composition of a sample not used to develop the calibration. The higher the 1-VR value, the better the predictive performance of the calibration. Ash, carbon, and nitrogen had the highest 1-VR values. Oxygen, ashMM, HHV, MMF, and MAF had moderate prediction values. NIRS would not be a good method for predicting concentrations of the other constituents. Modified partial step regression and stepwise (MPLS) regression are both shown to compare prediction values of both calibration methods. MPLS predicted better than stepwise when using 40 samples. It did not matter which calibration approach was used with the 20 sample set.

## **DISCUSSION**

The surveyed grassland showed that there was a great amount of variability in biomass yield and composition among selected sites surrounding the Ottumwa Generating Station. Species richness varied among sites from just a handful of different species to a much more diverse collection of plant species. Species diversity was related to the amount of biomass yield found at each site. Low species richness and diversity sites produced higher yields than those

sites with high species richness and diversity. Smooth brome grass was found at all sites and was present in high frequency across all sampling locations. Yields were quite variable across locations, but were surprisingly high for areas that have had received relatively little fertilizer and other management inputs.

Because of the diversity of herbaceous plant species in the sampled grasslands, chemical composition was quite variable. Some locations would be better suited for biomass harvest for burning with coal because of lower ash, sulfur, and chlorine content found in their biomass than other locations. Many factors, such as species and variety, choice of soil type and location, fertilization practices, and time of harvest can affect the ash concentration of grasses. Elemental composition and the concentration of alkali, sulfur, chlorine, and silica found, appear to be the best indicators of the tendency of fuels to slag (Miles et al., 1995). These data provide engineers basic data on the amount or variation of ash that will be present while burning biomass harvested from cool-season grasslands. This should be useful information allowing power plants to predict and develop means to prevent fouling and slagging when burning biomass originating from cool-season grasslands.

The ash component of plants varies greatly among families of plants as well as among individual species (Miles et al., 1995). This was very evident in this study. Ash ranged from about 6 to 12%. Ash content was quite high, higher than most power plants would prefer, even if only burning at 5% biomass. The main concern is that the ash percentage can be known or predicted before burning so necessary adjustments can be made for the co-firing process. Near Infrared Reflectance Spectroscopy proved to be a possible way of predicting ash and other constituents.

## CONCLUSIONS

The results of this study indicate that cool-season pastures could serve as an alternative source of herbaceous biomass in addition to switchgrass. Cool-season pastures are the predominant form of grassland vegetation within the four-county area and represent an abundant supply of biomass. The species comprising most of this grassland have become naturalized and are very well adapted to the soils and climate of Southern Iowa. The growth pattern of these pastures is different from and complementary to that of switchgrass. Biomass accumulation in cool-season pastures is greatest in spring and early summer while that of switchgrass and other warm-season species is greatest in late-spring and summer. Therefore, cool-season grasses could be harvested as a source of biomass earlier in the season if stored supplies of switchgrass become limiting. One negative aspect of using cool-season species is potentially higher ash concentration. However, this constraint might be effectively managed by use of herbicides and other cultural practices.

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Table 1. Botanical composition of cool-season grassland sampled at ten sites in Lucas and Wayne counties. Values represent the frequency of occurrence for a species at each location.

Scientific name	Common name	Location										Freq Overall
		1	2	3	4	5	6	7	8	9	10	
<i>Agropyron repens</i> (L.) Nevski	Quackgrass	0.00	0.00	0.00	0.00	0.10	0.00	0.00	0.00	0.17	0.00	0.02
<i>Apocynum cannabinum</i> L.	Hemp dogbane	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.00	0.00	0.01
<i>Bromus inermis</i> Leyss.	Smooth brome grass	0.80	0.90	0.83	0.80	0.50	1.00	1.00	0.80	1.00	0.70	0.82
<i>Chamaecrista nictitans</i> (L.) Moench	Partridge pea	0.30	0.00	0.00	0.00	0.00	0.00	0.00	0.40	0.00	0.00	0.08
<i>Convolvulus</i> L.	Bindweed	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.03
<i>Conyza canadensis</i> (L.) Cronq.	Marestail	0.00	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
<i>Erigeron nanus</i> Nutt.	Dwarf fleabane	0.00	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
<i>Abildgaardia</i> Vahl	Sedge	0.00	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
<i>Dactylis glomerata</i> L.	Orchardgrass	0.00	0.00	0.00	0.10	0.00	0.00	0.30	0.00	0.17	0.00	0.06
<i>Daucus carota</i> L.	Wild carrot	0.20	0.10	0.00	0.20	0.00	0.00	0.00	0.20	0.00	0.00	0.08
<i>Festuca arundinacea</i> Shreb.	Tall fescue	0.70	0.00	0.17	0.50	1.00	0.17	0.20	0.60	0.00	0.10	0.38
<i>Helianthus annuus</i> L.	Sunflower	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.00	0.00	0.01
<i>Helianthus tuberosus</i> L.	Jerusalem artichoke	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.30	0.00	0.00	0.03
<i>Lotus corniculatus</i> L.	Birdsfoot trefoil	0.20	0.60	0.33	0.00	0.60	0.33	0.20	0.50	0.83	0.00	0.34
<i>Medicago sativa</i> L.	Alfalfa	0.00	0.10	0.17	0.00	0.00	0.33	0.00	0.00	0.17	0.00	0.06
<i>Melilotus officinalis</i> (L.) Lam	Yellow sweetclover	0.00	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
<i>Panicum virgatum</i> L.	Switchgrass	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.20	0.02
<i>Pastinaca sativa</i> L.	Wild parsnip	0.80	0.10	0.00	0.50	0.20	0.00	0.20	0.00	0.00	0.00	0.20
<i>Phalaris arundinacea</i> L.	Reed canarygrass	0.00	0.00	0.17	0.00	0.00	0.00	0.00	0.30	0.00	0.40	0.09
<i>Phleum pratense</i> L.	Timothy	0.00	0.00	0.50	0.00	0.10	0.00	0.00	0.10	0.00	0.00	0.06
<i>Poa pratensis</i> L.	Kentucky bluegrass	0.40	0.80	0.83	0.50	0.40	0.17	0.30	0.50	0.00	0.00	0.40
<i>Salidago</i> L.	Goldenrod	0.30	0.30	0.50	0.20	0.10	0.17	0.00	0.40	0.00	0.00	0.19
<i>Taraxacum officinale</i> (Weber)	Common dandelion	0.00	0.00	0.00	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.01
<i>Trifolium pratense</i> L.	Red clover	0.00	0.50	0.50	0.50	0.20	0.00	0.00	0.10	0.00	0.00	0.18
<i>Trifolium repens</i> L.	White clover	0.00	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
	Other Weed	0.20	0.00	0.17	0.10	0.00	0.17	0.00	0.20	0.00	0.00	0.08
	<b>Species richness</b>	10	12	11	10	9	7	6	14	5	5	26
	<b>diversity-H'</b>	1.30	1.30	1.39	1.26	1.02	0.84	0.73	1.82	0.46	0.61	1.90
	<b>evenness-J'</b>	1.30	1.20	1.34	1.26	1.07	0.99	0.94	1.59	0.65	0.87	1.34

Table 2. Variation in biomass yield and chemical composition within and among cool-season grassland sampling sites.

<b>Component</b>	$\sigma^2_{total}$	$\sigma^2_{among}$	<b>% Total</b>	$\sigma^2_{within}$	<b>% Total</b>
Biomass (ton/acre)	0.535	0.136	25.4	0.399	74.6
Ash (% DM)	1.475	0.304	20.6	1.171	79.4
Sulfur (% DM)	0.0023	0.0005	22.0	0.0018	78.0
Carbon (% DM)	1.171	0.559	47.7	0.612	52.3
Hydrogen (% DM)	0.056	0.036	64.6	0.020	35.4
Nitrogen (% DM)	0.104	0.036	34.9	0.068	65.1
Oxygen (% DM)	1.941	0.647	33.3	1.294	66.7
Chlorine (% DM)	0.022	0.011	48.5	0.011	51.5
Fixed C (% DM)	3.328	0.335	10.1	2.993	89.9
Volatiles (% DM)	3.161	0.542	17.1	2.619	82.9
Ash (lb/BTU)	3.165	0.411	13.0	2.754	87.0
SO <sub>2</sub> (lb/BTU)	0.016	0.004	22.4	0.013	77.6
HHV (BTU/lb)	25896	2987	11.5	22909	88.5
MMF (BTU/lb)	26070	5639	21.6	20431	78.4
MAF (BTU/lb)	24718	5201	21.0	19518	79.0

Table 3. Near Infrared Reflectance Spectroscopy calibration and validation population statistics.

Constituent	40 calibration samples			20 calibration samples			48 validation samples		
	mean	range	std dev	mean	range	std dev	mean	range	std dev
Ash (%DM)	7.681	5.85-11.81	1.318	7.742	5.85-10.66	1.280	8.000	5.86-10.69	1.100
Volatiles (%DM)	75.732	72.32-81.75	1.963	75.908	72.32-81.75	2.351	75.285	71.95-79.58	1.582
Fixed C (%DM)	16.510	11.86-19.70	1.924	16.172	11.86-19.70	2.186	16.584	11.57-18.95	1.740
Sulfur (%DM)	0.155	0.08-0.26	0.035	0.173	0.10-0.30	0.044	0.159	0.07-0.34	0.057
Carbon (%DM)	51.298	48.46-53.61	1.106	51.497	49.88-53.61	1.100	50.500	48.83-52.42	0.870
Hydrogen (%DM)	5.323	4.89-5.88	0.243	5.309	4.89-5.91	0.283	5.338	5.03-5.91	0.209
Nitrogen (%DM)	1.282	0.68-2.29	0.380	1.418	0.75-2.29	0.449	1.128	0.81-2.07	0.246
Oxygen (%DM)	34.184	29.39-37.31	1.417	33.684	30.75-36.01	1.414	34.744	30.75-37.36	1.253
Chlorine (%DM)	0.231	0.09-0.68	0.126	0.238	0.12-0.68	0.133	0.280	0.08-0.76	0.153
Ash (lb/BTU)	9.728	5.28-15.52	2.016	9.903	7.08-13.96	1.952	10.295	6.79-13.85	1.518
sulfur (lb/BTU)	0.390	0.19-0.67	0.091	0.433	0.25-0.76	0.110	0.402	0.19-0.90	0.150
HHV (BTU/lb)	7995.625	7610.00-8372.00	176.674	8023.950	7636.00-8372.00	204.448	7907.833	7660.00-8212.00	134.284
MMF (BTU/lb)	8727.400	8378.00-9406.00	174.171	8784.400	8499.00-9212.00	180.424	8673.479	8446.00-9212.00	145.696
MAF (BTU/lb)	8668.875	8349.00-9319.00	169.428	8714.250	8448.00-9127.00	179.171	8608.167	8389.00-9127.00	138.650

Table 4. Near Infrared Reflectance Spectroscopy calibration statistics.

Constituent	SEC	RSQ	SEV	1-VR	bias	math trt	SEC	RSQ	SEV	1-VR	bias	math trt
<b>Modified Partial Least Square Regression</b>												
	<b>40 samples</b>						<b>20 samples</b>					
Ash (%DM)	0.424	0.897	0.644	0.768	0.189	2 10 10 1	0.297	0.946	1.012	0.775	0.594	1 5 5 1
Volatiles (%DM)	1.241	0.495	1.644	0.037	0.087	4 10 10 1	1.971	0.334	2.139	0.171	-1.503	4 10 10 1
Fixed C (%DM)	1.673	0.225	1.820	-0.402	-0.247	1 5 5 1	0.679	0.869	2.678	0.252	1.455	1 5 5 1
Sulfur (%DM)	0.026	0.306	0.058	0.201	0.016	4 10 10 1	0.017	0.738	0.052	0.333	0.012	1 5 5 1
Carbon (%DM)	0.334	0.902	0.654	0.796	-0.340	3 10 10 1	0.418	0.828	0.655	0.448	-0.282	3 10 10 1
Hydrogen (%DM)	0.131	0.707	0.204	0.260	0.007	2 10 10 1	0.229	0.444	0.357	0.352	-0.230	1 5 5 1
Nitrogen (%DM)	0.037	0.991	0.071	0.974	0.004	1 5 5 1	0.062	0.981	0.104	0.955	0.068	2 10 10 1
Oxygen (%DM)	0.655	0.565	1.075	0.518	0.049	3 10 10 1	0.788	0.486	1.090	0.397	0.236	2 10 10 1
Chlorine (%DM)	0.069	0.333	0.156	0.074	0.075	1 5 5 1	0.036	0.661	0.154	0.086	0.058	4 10 10 1
Ash (lb/BTU)	0.828	0.785	1.086	0.646	0.275	3 10 10 1	0.222	0.984	1.900	0.836	-0.287	3 10 10 1
Sulfur (lb/BTU)	0.066	0.126	0.155	0.111	0.044	1 5 5 1	0.042	0.771	0.140	0.376	0.040	1 5 5 1
HHV (IBTU/lb)	91.970	0.729	103.874	0.559	-12.444	1 5 5 1	55.429	0.926	143.171	0.673	-81.174	1 5 5 1
MMF (IBTU/lb)	115.382	0.306	125.609	0.234	-5.501	2 10 10 1	69.988	0.793	116.910	0.499	-31.171	1 5 5 1
MAF (IBTU/lb)	113.574	0.309	119.352	0.236	-13.022	2 10 10 1	45.091	0.915	106.929	0.732	2.796	1 5 5 1
<b>Stepwise Regression</b>												
	<b>40 samples</b>						<b>20 samples</b>					
Ash (%DM)	0.468	0.874	0.707	0.611	0.179	2 10 10 1	0.394	0.905	0.819	0.529	0.157	3 10 10 1
Volatiles (%DM)	1.371	0.369	1.549	0.054	-0.237	1 5 5 1	1.895	0.351	1.488	0.177	-0.521	3 10 10 1
Fixed C (%DM)	1.666	0.250	2.087	-0.466	-0.273	1 5 5 1	1.291	0.651	3.142	-2.218	2.089	3 10 10 1
Sulfur (%DM)	0.024	0.333	0.057	-0.033	0.010	1 5 5 1	0.012	0.856	0.055	-0.174	0.019	1 5 5 1
Carbon (%DM)	0.403	0.840	0.629	0.706	-0.269	3 10 10 1	0.306	0.922	0.715	0.683	-0.153	4 10 10 1
Hydrogen (%DM)	0.126	0.704	0.220	-0.111	0.008	2 10 10 1	0.186	0.470	0.263	-0.531	-0.117	1 5 5 1
Nitrogen (%DM)	0.047	0.985	0.066	0.948	0.003	1 5 5 1	0.055	0.985	0.077	0.957	0.011	1 5 5 1
Oxygen (%DM)	0.425	0.853	1.020	0.422	0.029	3 10 10 1	0.652	0.788	1.370	0.283	0.003	1 5 5 1
Chlorine (%DM)	0.084	0.495	0.154	0.096	0.068	1 5 5 1	0.036	0.928	0.165	-0.262	0.076	2 10 10 1
Ash (lb/BTU)	0.707	0.865	1.210	0.412	0.407	2 10 10 1	0.595	0.907	1.896	-0.204	0.507	1 5 5 1
Sulfur (lb/BTU)	0.063	0.295	0.152	-0.033	0.028	1 5 5 1	0.042	0.725	0.142	-0.125	0.037	1 5 5 1
HHV (IBTU/lb)	110.986	0.605	119.326	0.439	-26.275	3 10 10 1	41.927	0.958	152.985	0.184	-57.340	1 5 5 1
MMF (IBTU/lb)	108.276	0.359	120.073	0.359	-9.655	1 5 5 1	79.756	0.805	230.405	-0.581	-136.062	3 10 10 1
MAF (IBTU/lb)	105.475	0.373	112.902	0.398	-16.798	1 5 5 1	51.550	0.889	108.579	0.546	2.284	1 5 5 1

SEC=standard error of calibration, RSQ=coefficient of determination, SEV=standard error of validation, 1-VR=validation coefficient of determination, bias, and math treatment.

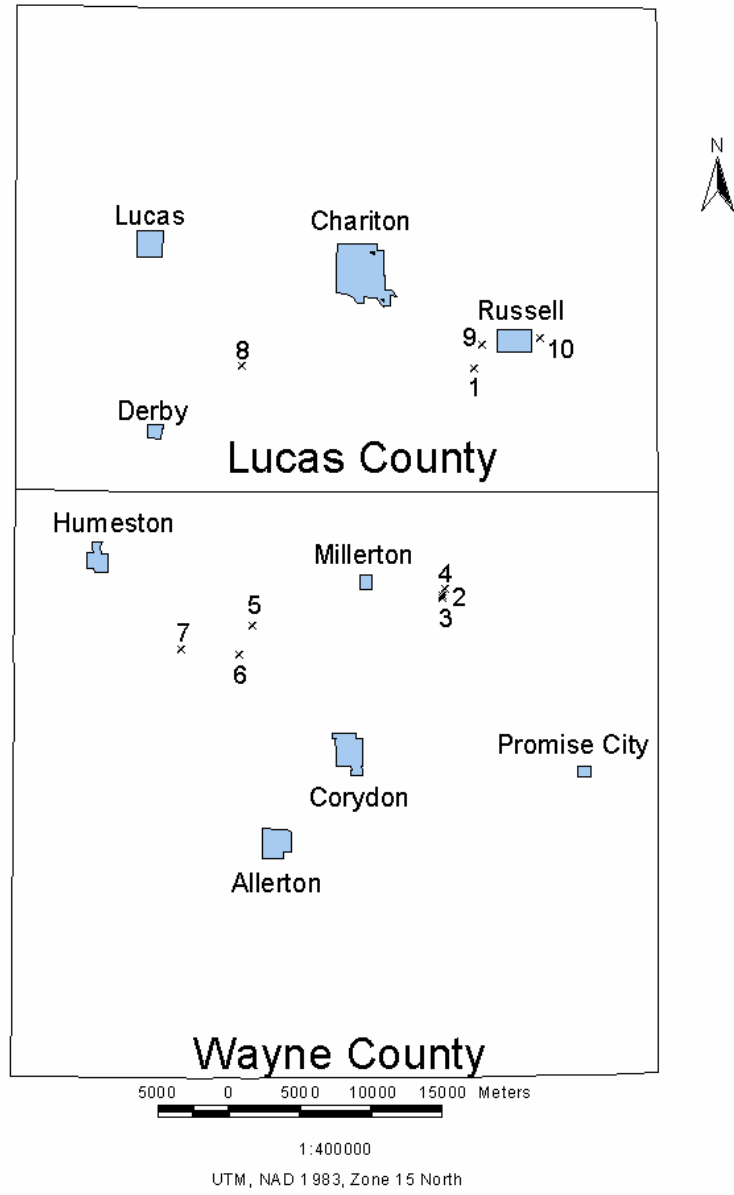


Figure 1. Map locations of ten field sites sampled in study.

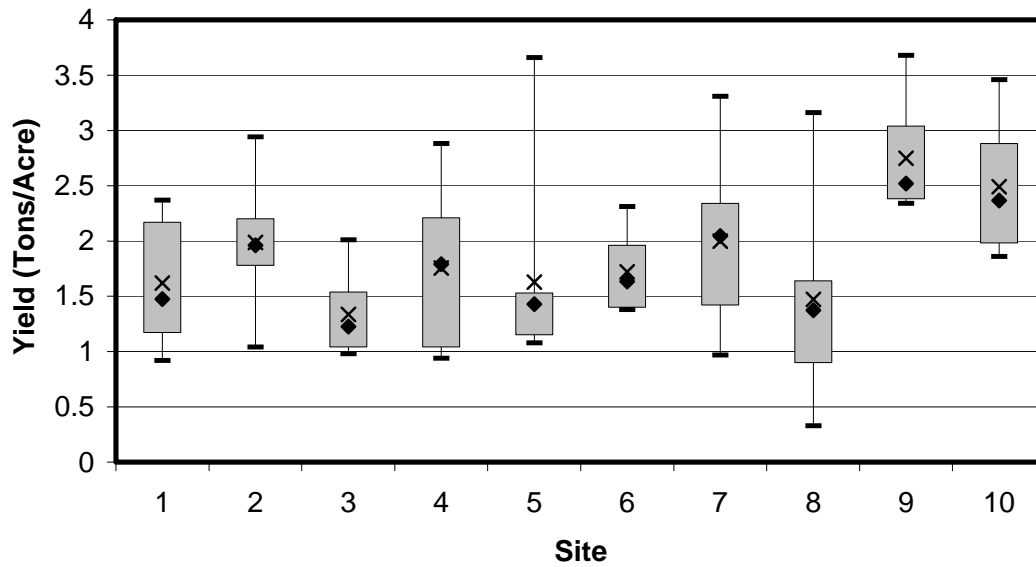


Figure 2. Box plots of biomass yield for each location.

x = mean or average, ♦ = median or middle value

Tails represent the highest and lowest extremes found at each site. Upper and lower ends of the shaded box make up the 25<sup>th</sup> and 75<sup>th</sup> percentiles.

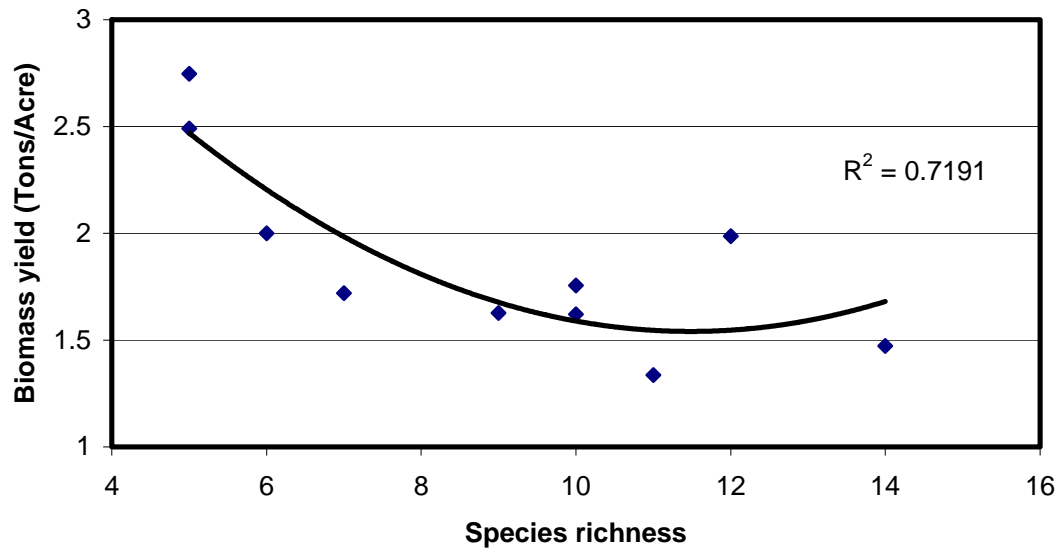
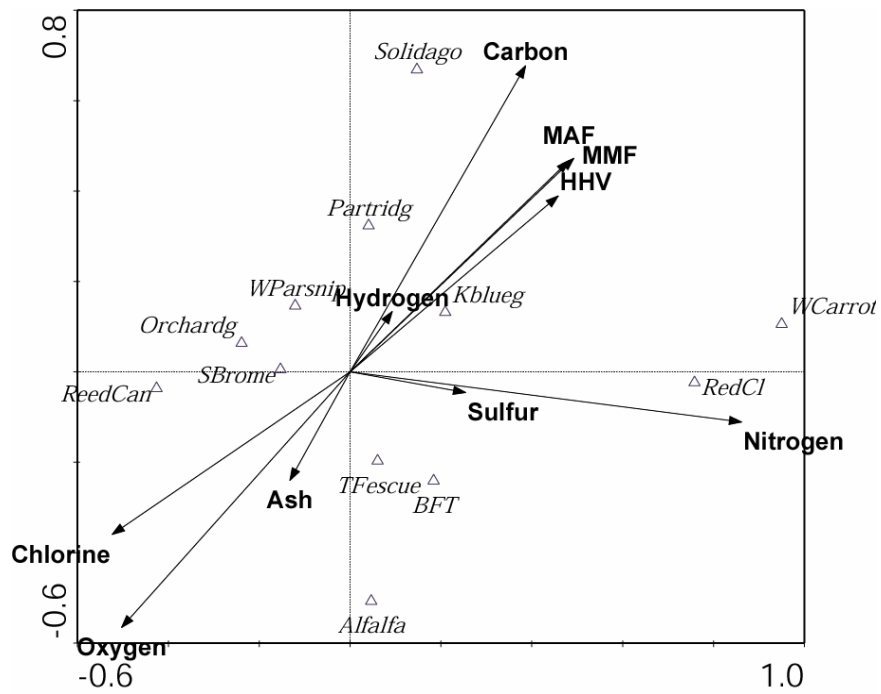


Figure 3. Relationship between species richness and biomass yield.



**Figure 4.** Biplot showing the relationships among cool-season species and chemical composition of biomass samples. Arrows represent the direction of maximum change in chemical constituents. Species nearest an arrow are more positively related to the constituent it represents than those farther away. Species located more closely together on the plot are more likely to be found in the same sample than those farther apart.



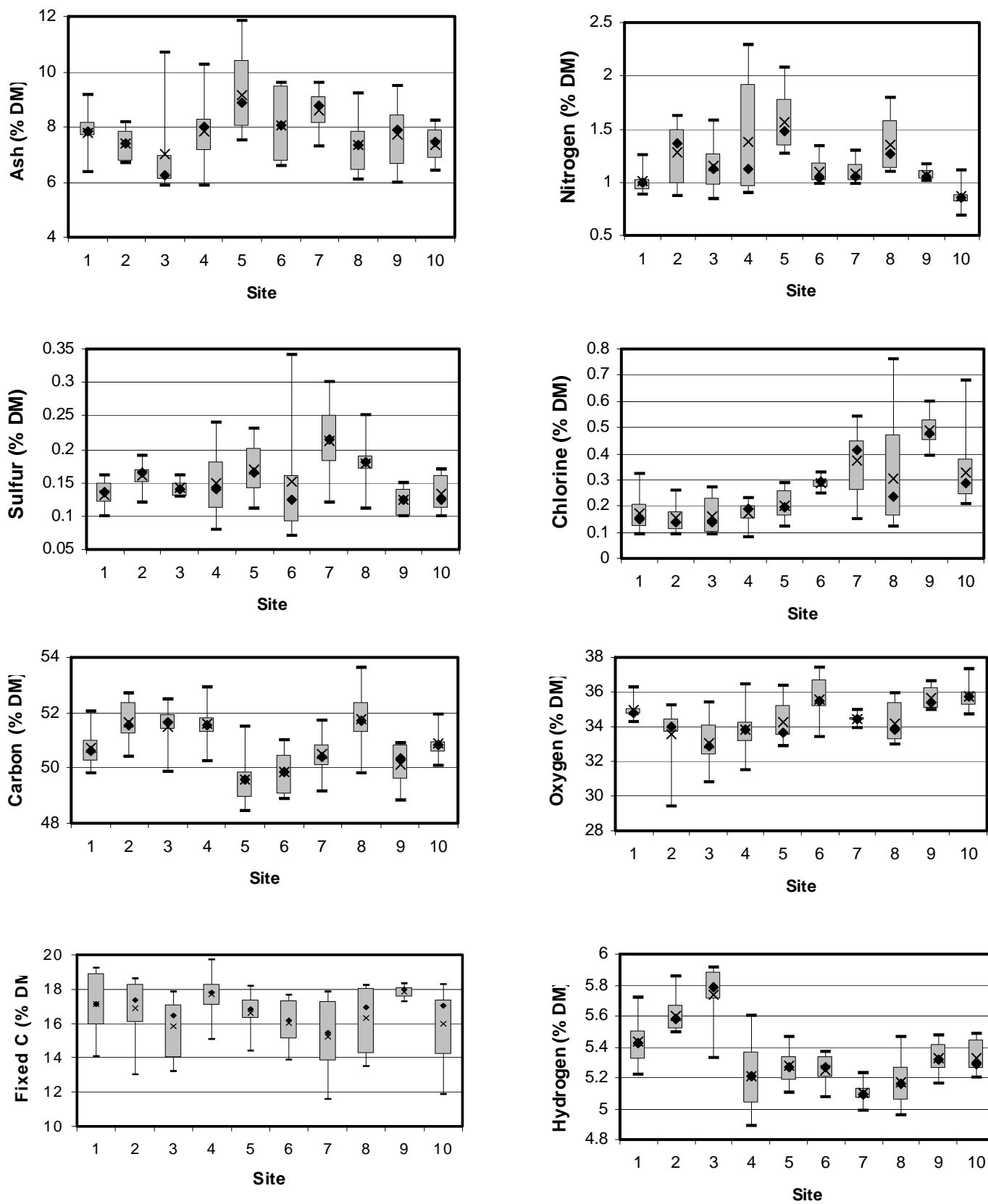


Figure 5. Box plots of biomass chemical constituents at each site.

x = mean or average, ♦ = median or middle value

Tails represent the highest and lowest extremes found at each site. Upper and lower ends of the shaded box makeup the 25<sup>th</sup> and 75<sup>th</sup> percentiles.

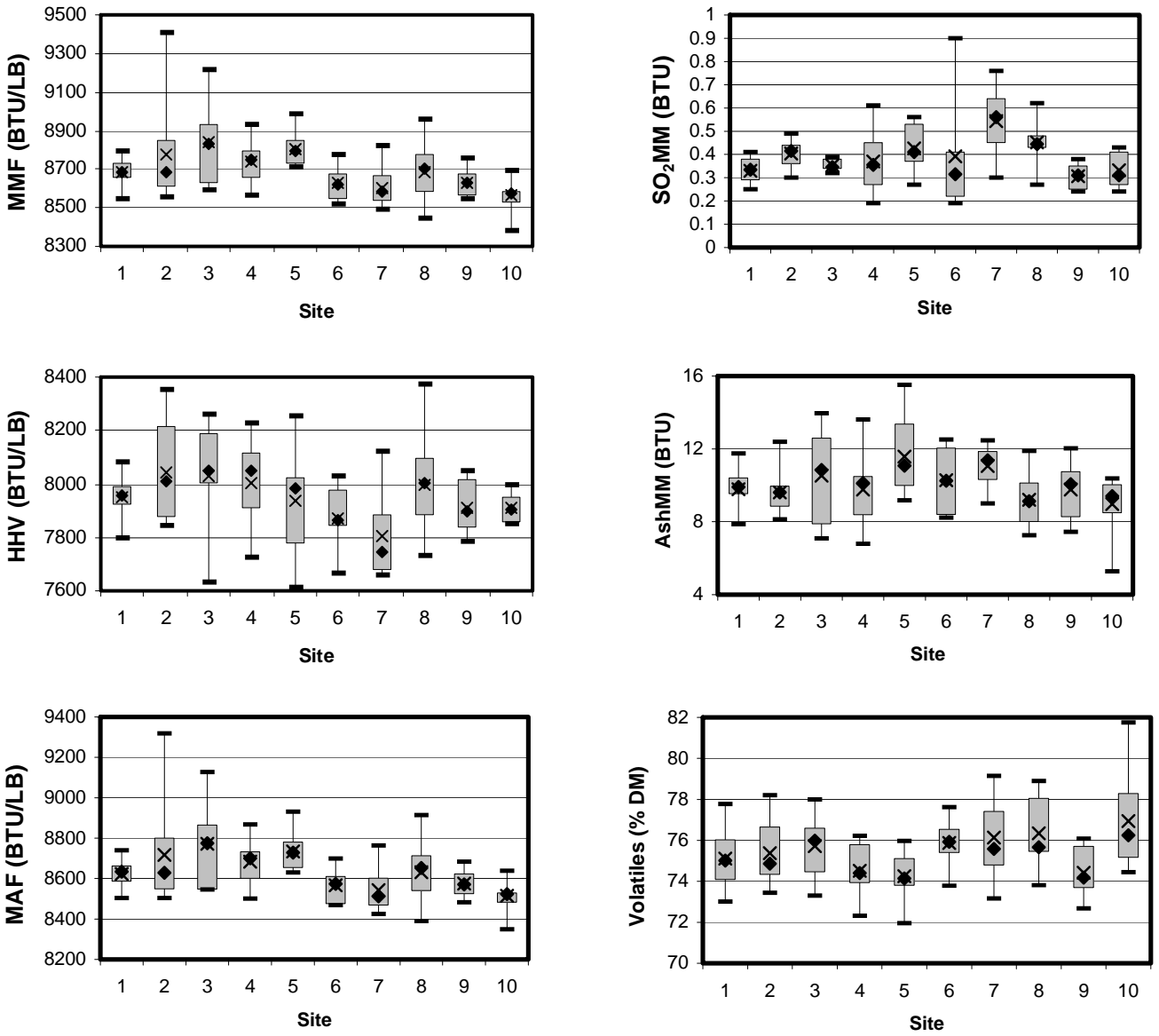


Figure 6. Box plots of biomass burning characteristics at each site.

x = mean or average, ♦ = median or middle value

Tails represent the highest and lowest extremes found at each site. Upper and lower ends of the shaded box makeup the 25<sup>th</sup> and 75<sup>th</sup> percentiles.

## **APPENDIX**

### **Data and Statistical Analyses**

Obs	Location	Plot	LbA	TonA	Ash	Volatile	Fixed C	Sulfur	HHV	MMF	MAF	Carbon	Hydrogen	Nitrogen	Oxygen	Chlorine	AshMM	SO2MM
1	1	1	3988.54	1.99427	9.16	74.09	16.75	0.15	7800	8655	8586	49.79	5.30	0.89	34.71	0.16	11.74	0.38
2	1	2	2546.26	1.27313	6.37	75.43	18.20	0.15	7962	8550	8504	50.99	5.32	0.93	36.24	0.21	8.00	0.38
3	1	3	1834.02	0.91701	7.67	76.03	16.30	0.14	7990	8711	8653	51.53	5.38	1.02	34.26	0.14	9.60	0.35
4	1	4	2101.11	1.05055	7.85	76.85	15.30	0.14	7928	8663	8604	50.23	5.22	1.03	35.53	0.12	9.91	0.35
5	1	5	4344.66	2.17233	7.87	74.59	17.54	0.12	7955	8694	8635	50.57	5.63	1.02	34.79	0.32	9.89	0.30
6	1	6	4736.40	2.36820	8.17	77.77	14.06	0.10	7849	8609	8548	50.34	5.50	0.97	34.92	0.28	10.41	0.25
7	1	7	2332.59	1.16629	8.49	75.59	15.92	0.11	7927	8727	8662	50.77	5.47	0.91	34.25	0.09	10.71	0.27
8	1	8	4647.37	2.32368	7.69	73.36	18.95	0.12	8068	8798	8740	50.68	5.72	0.94	34.85	0.09	9.53	0.29
9	1	9	2759.93	1.37997	6.36	74.39	19.25	0.13	8084	8680	8633	52.01	5.48	1.25	34.77	0.17	7.86	0.32
10	1	10	3133.86	1.56693	8.11	73.01	18.88	0.16	7962	8726	8665	50.25	5.35	1.10	35.03	0.12	10.18	0.41
11	2	1	5056.90	2.52845	6.73	74.79	18.48	0.13	8002	8629	8580	52.10	5.59	1.62	33.83	0.10	8.41	0.32
12	2	2	5875.98	2.93799	7.74	74.95	17.31	0.16	7847	8562	8505	50.39	5.49	0.97	35.25	0.15	9.86	0.41
13	2	3	2083.30	1.04165	7.98	73.43	18.59	0.19	8020	8776	8715	51.23	5.57	1.35	33.68	0.09	9.95	0.49
14	2	4	3881.71	1.94085	7.84	74.73	17.43	0.18	7879	8607	8549	51.06	5.67	0.98	34.27	0.11	9.95	0.47
15	2	5	4398.08	2.19904	7.38	75.57	17.05	0.17	7876	8557	8503	51.51	5.50	0.87	34.57	0.17	9.37	0.44
16	2	6	3952.93	1.97647	7.42	74.29	18.29	0.17	7982	8677	8622	51.60	5.70	1.50	33.61	0.11	9.30	0.43
17	2	7	2884.57	1.44229	7.09	76.84	16.07	0.12	8021	8686	8634	51.38	5.62	1.39	34.40	0.18	8.84	0.30
18	2	8	4380.28	2.19014	8.19	74.34	17.47	0.17	8212	9008	8944	52.42	5.51	1.42	32.29	0.13	9.97	0.42
19	2	9	3561.20	1.78060	6.68	78.21	15.11	0.16	8212	8851	8800	52.37	5.54	1.14	34.11	0.24	8.13	0.40
20	2	10	3632.42	1.81621	6.66	76.65	13.01	0.15	8355	9406	9319	52.70	5.85	1.57	29.39	0.26	12.38	0.36
21	3	1	3080.44	1.54022	6.07	78.00	13.22	0.13	8003	8841	8773	51.39	5.78	0.84	33.08	0.09	10.97	0.32
22	3	2	1958.66	0.97933	6.16	75.67	14.02	0.14	8187	9212	9127	51.91	5.91	0.98	30.75	0.14	12.59	0.34
23	3	3	2261.36	1.13068	6.94	74.46	16.87	0.14	8095	8931	8864	51.77	5.80	1.27	32.35	0.10	10.71	0.35
24	3	4	4024.16	2.01208	10.66	73.30	16.04	0.13	7636	8629	8547	49.88	5.33	1.26	32.74	0.23	13.96	0.34
25	3	5	2635.29	1.31764	5.85	76.29	17.86	0.16	8262	8819	8776	52.47	5.88	1.58	34.06	0.27	7.08	0.39
26	3	6	2083.30	1.04165	6.31	76.59	17.10	0.15	8006	8591	8545	51.50	5.71	0.97	35.36	0.14	7.88	0.38
27	4	1	5110.32	2.55516	6.80	75.79	17.41	0.14	8112	8754	8704	51.30	5.60	0.90	35.26	0.10	8.38	0.35
28	4	2	4415.89	2.20794	8.29	75.84	15.07	0.14	7728	8569	8501	50.22	5.44	0.96	34.15	0.20	11.76	0.36
29	4	3	5769.14	2.88457	8.15	74.25	17.60	0.16	8021	8795	8733	51.58	5.37	1.08	33.66	0.19	10.16	0.40
30	4	4	2083.30	1.04165	7.15	74.12	19.70	0.21	8160	8744	8698	52.92	4.99	2.29	33.41	0.20	7.58	0.51
31	4	5	3525.59	1.76279	8.00	75.06	16.94	0.08	7912	8660	8600	51.57	5.19	1.18	33.98	0.19	10.11	0.19
32	4	6	2902.38	1.45119	8.05	73.94	18.01	0.11	7931	8686	8625	51.43	5.11	1.02	34.28	0.17	10.15	0.27
33	4	7	3774.87	1.88744	5.86	76.22	18.30	0.10	8076	8584	8544	51.80	5.23	0.95	36.44	0.08	6.79	0.24
34	4	8	2012.08	1.00604	10.22	72.32	17.09	0.24	7780	8785	8702	50.84	4.89	1.92	31.52	0.15	13.62	0.61
35	4	9	1887.44	0.94372	8.50	73.03	18.47	0.18	8113	8933	8867	51.56	5.23	1.43	33.10	0.23	10.48	0.45
36	4	10	3632.42	1.81621	7.16	74.57	18.27	0.13	8227	8916	8862	52.81	5.03	2.11	32.76	0.19	8.70	0.32
37	5	1	7318.27	3.65913	7.98	75.69	16.33	0.22	8000	8754	8694	51.47	5.41	2.07	32.85	0.16	9.98	0.54
38	5	2	2884.57	1.44229	11.81	73.80	14.39	0.14	7610	8723	8630	48.46	5.27	1.45	32.87	0.29	15.52	0.37
39	5	3	3062.63	1.53132	9.21	75.97	14.82	0.15	7972	8853	8781	49.84	5.46	1.79	33.55	0.21	11.55	0.38
40	5	4	2296.97	1.14849	10.69	71.95	17.36	0.20	7720	8728	8645	48.91	5.26	1.36	33.58	0.28	13.85	0.53
41	5	5	2243.56	1.12178	9.44	73.87	16.80	0.17	7946	8836	8764	49.65	5.34	1.77	33.74	0.22	11.74	0.43
42	5	6	3062.63	1.53132	10.39	73.08	16.53	0.18	7778	8761	8680	49.47	5.10	1.34	33.52	0.26	13.36	0.47
43	5	7	2831.15	1.41558	8.52	73.98	17.50	0.13	8045	8861	8795	49.84	5.18	1.50	34.83	0.16	10.60	0.32

Obs	Location	Plot	LbA	TonA	Ash	Volatile	Fixed C	Sulfur	HHV	MMF	MAF	Carbon	Hydrogen	Nitrogen	Oxygen	Chlorine	AshMM	S02MM
44	5	8	2154.53	1.07726	8.44	74.72	16.84	0.11	8026	8831	8766	48.89	5.27	1.27	36.02	0.18	10.51	0.27
45	5	9	2653.09	1.32655	7.58	75.11	17.31	0.16	8254	8990	8931	49.97	5.29	1.75	35.25	0.13	9.18	0.39
46	5	10	4024.16	2.01208	7.51	74.31	18.18	0.23	8004	8710	8654	49.41	5.18	1.32	36.35	0.12	9.39	0.56
47	6	1	3917.32	1.95866	6.74	75.62	17.64	0.10	8030	8660	8610	50.01	5.37	1.05	36.73	0.33	8.40	0.24
48	6	2	4611.75	2.30588	6.57	76.25	17.18	0.07	7977	8586	8537	49.65	5.34	1.01	37.36	0.30	8.23	0.19
49	6	3	2759.93	1.37997	8.89	73.78	17.33	0.15	7844	8677	8610	49.02	5.26	1.03	35.65	0.29	11.33	0.39
50	6	4	3098.24	1.54912	9.48	75.41	15.11	0.16	7874	8772	8699	48.90	5.20	0.98	35.28	0.25	12.04	0.41
51	6	5	3436.56	1.71828	7.20	77.62	15.18	0.09	7858	8520	8468	51.00	5.27	1.34	35.10	0.27	9.17	0.22
52	6	6	2795.54	1.39777	9.59	76.54	13.87	0.34	7663	8547	8476	50.46	5.07	1.18	33.36	0.30	12.51	0.90
53	7	1	3169.47	1.58473	9.57	73.16	17.27	0.18	7678	8562	8490	50.06	5.07	1.17	33.95	0.43	12.46	0.47
54	7	2	6623.83	3.31192	9.08	74.80	16.12	0.25	7660	8492	8425	50.07	5.13	1.00	34.47	0.44	11.85	0.64
55	7	3	1940.85	0.97043	9.01	76.23	14.76	0.22	7765	8601	8534	50.36	5.11	1.01	34.29	0.24	11.60	0.56
56	7	4	5181.55	2.59077	8.38	79.15	12.47	0.30	7881	8664	8602	50.69	5.13	1.11	34.39	0.26	10.64	0.76
57	7	5	2813.35	1.40667	7.74	74.94	17.32	0.12	7977	8704	8646	51.54	5.20	0.98	34.42	0.40	9.70	0.30
58	7	6	4362.47	2.18124	9.48	78.95	11.57	0.25	7665	8538	8468	49.17	5.06	1.06	34.98	0.46	12.36	0.64
59	7	7	4576.14	2.28807	8.13	74.79	17.08	0.15	7880	8638	8577	50.81	5.07	1.02	34.82	0.39	10.31	0.38
60	7	8	4682.98	2.34149	7.31	74.84	17.85	0.18	8122	8818	8763	51.71	5.23	1.17	34.40	0.15	9.00	0.45
61	7	9	3810.48	1.90524	8.76	77.41	13.83	0.21	7706	8510	8445	50.45	5.03	1.06	34.49	0.45	11.36	0.56
62	7	10	2831.15	1.41558	8.79	77.17	14.04	0.26	7727	8537	8472	50.19	4.99	1.29	34.48	0.54	11.38	0.67
63	8	1	6321.13	3.16057	6.28	75.66	18.06	0.14	7885	8457	8413	51.84	5.11	1.26	35.37	0.27	7.96	0.35
64	8	2	1798.41	0.89920	6.99	77.02	15.99	0.19	8102	8764	8712	52.37	5.27	1.79	33.39	0.16	8.63	0.48
65	8	3	3276.30	1.63815	7.35	78.89	13.76	0.11	8028	8720	8665	51.61	5.22	1.13	34.58	0.12	9.15	0.27
66	8	4	2386.00	1.19300	8.33	78.19	13.48	0.17	7987	8777	8713	51.50	4.96	1.75	33.29	0.17	10.43	0.43
67	8	5	667.73	0.33386	7.30	75.46	17.24	0.17	8010	8694	8640	51.97	5.09	1.13	34.34	0.12	9.11	0.43
68	8	6	3267.40	1.63370	7.68	78.05	14.27	0.18	8094	8826	8768	52.64	5.05	1.44	33.01	0.21	9.49	0.45
69	8	7	5056.90	2.52845	9.23	73.81	16.96	0.18	7768	8628	8558	51.28	5.03	1.28	33.00	0.47	11.89	0.47
70	8	8	1201.91	0.60095	6.08	75.68	18.24	0.18	8372	8960	8914	53.61	5.30	1.58	33.25	0.26	7.26	0.44
71	8	9	2394.91	1.19745	7.83	75.26	16.91	0.22	7733	8446	8389	49.81	5.24	1.10	35.80	0.76	10.12	0.58
72	8	10	3098.24	1.54912	6.40	75.48	18.12	0.25	7993	8586	8540	50.89	5.46	1.10	35.90	0.50	8.01	0.62
73	9	1	4967.87	2.48394	9.46	72.67	17.87	0.15	7862	8756	8683	48.83	5.16	1.11	35.29	0.53	12.03	0.38
74	9	2	7353.88	3.67694	6.65	76.08	17.27	0.10	8049	8672	8623	50.69	5.26	1.05	36.25	0.45	8.27	0.24
75	9	3	5128.13	2.56406	8.42	74.01	17.57	0.11	7836	8620	8557	50.05	5.33	1.06	35.03	0.39	10.75	0.27
76	9	4	4682.98	2.34149	5.97	75.71	18.32	0.14	8016	8568	8525	50.81	5.41	1.02	36.65	0.60	7.45	0.35
77	9	5	6089.65	3.04483	7.55	74.37	18.08	0.14	7937	8640	8584	50.89	5.31	1.17	34.94	0.46	9.51	0.35
78	9	6	4754.20	2.37710	8.25	73.68	18.07	0.10	7782	8544	8482	49.60	5.47	1.01	35.57	0.49	10.61	0.25
79	10	1	5751.34	2.87567	7.45	75.41	17.14	0.11	7866	8554	8499	50.54	5.35	0.85	35.70	0.27	9.47	0.27
80	10	2	6926.53	3.46327	6.39	81.75	11.86	0.16	7941	8529	8483	51.40	5.29	0.75	36.01	0.32	8.05	0.41
81	10	3	6356.74	3.17837	7.51	78.28	14.21	0.12	7990	8695	8638	50.81	5.26	1.11	35.19	0.40	9.40	0.29
82	10	4	4825.43	2.41271	8.22	79.58	12.20	0.16	7921	8693	8631	50.86	5.27	0.81	34.68	0.38	10.38	0.41
83	10	5	3952.93	1.97647	7.10	76.18	16.72	0.15	7848	8499	8448	50.77	5.29	0.89	35.80	0.68	9.05	0.38
84	10	6	3721.45	1.86073	7.88	74.79	17.33	0.11	7856	8587	8528	50.86	5.45	0.86	34.84	0.31	10.03	0.27
85	10	7	4647.37	2.32368	6.75	76.32	16.93	0.13	7949	8573	8524	50.92	5.44	0.82	35.94	0.25	8.49	0.32
86	10	8	3917.32	1.95866	6.83	77.52	18.26	0.17	7996	8378	8349	51.95	5.48	0.87	37.31	0.21	5.28	0.43

Obs	Location	Plot	LbA	TonA	Ash	Volatile	Fixed C	Sulfur	HHV	MMF	MAF	Carbon	Hydrogen	Nitrogen	Oxygen	Chlorine	AshMM	S02MM
87	10	9	3988.54	1.99427	7.96	74.45	17.59	0.10	7851	8588	8529	50.06	5.20	1.10	35.58	0.24	10.13	0.24
88	10	10	5733.53	2.86677	7.44	75.17	17.39	0.12	7887	8575	8521	50.52	5.26	0.68	35.98	0.22	9.43	0.30

## The MEANS Procedure

Location	N Obs	Variable	Label	Mean	Lower Quartile	Median	Upper Quartile	Maximum	Minimum
1	10	LbA	Biomass Yield (lbs/acre)	3242.47	2332.59	2946.89	4344.66	4736.40	1834.02
		TonA	Biomass Yield (ton/acre)	1.6212363	1.1662930	1.4734465	2.1723320	2.3681980	0.9170090
		Ash	Proximate Ash (%DM)	7.7740000	7.6700000	7.8600000	8.1700000	9.1600000	6.3600000
		Volatile	Proximate Volatiles (%DM)	75.1110000	74.0900000	75.0100000	76.0300000	77.7700000	73.0100000
		FixedC	Proximate Fixed Carbon (%DM)	17.1150000	15.9200000	17.1450000	18.8800000	19.2500000	14.0600000
		Sulfur	Proximate Sulfur (%DM)	0.1320000	0.1200000	0.1350000	0.1500000	0.1600000	0.1000000
		HHV	Proximate HHV (BTU/LB)	7952.50	7927.00	7958.50	7990.00	8084.00	7800.00
		MMF	Proximate MMF (BTU/LB)	8681.30	8655.00	8687.00	8726.00	8798.00	8550.00
		MAF	Proximate MAF (BTU/LB)	8623.00	8586.00	8634.00	8662.00	8740.00	8504.00
		Carbon	Ultimate Carbon (%DM)	50.7160000	50.2500000	50.6250000	50.9900000	52.0100000	49.7900000
		Hydrogen	Ultimate Hydrogen (%DM)	5.4370000	5.3200000	5.4250000	5.5000000	5.7200000	5.2200000
		Nitrogen	Ultimate Nitrogen (%DM)	1.0060000	0.9300000	0.9950000	1.0300000	1.2500000	0.8900000
		Oxygen	Ultimate Oxygen (%DM)	34.9350000	34.7100000	34.8200000	35.0300000	36.2400000	34.2500000
		Chlorine	Ultimate Chlorine (%DM)	0.1700000	0.1200000	0.1500000	0.2100000	0.3200000	0.0900000
		AshMM	Ultimate LB Ash/MM BTU	9.7830000	9.5300000	9.9000000	10.4100000	11.7400000	7.8600000
SO2MM	Ultimate LB SO2/MM BTU	0.3300000	0.2900000	0.3350000	0.3800000	0.4100000	0.2500000		
2	10	LbA	Biomass Yield (lbs/acre)	3970.74	3561.20	3917.32	4398.08	5875.98	2083.30
		TonA	Biomass Yield (ton/acre)	1.9853690	1.7806000	1.9586600	2.1990410	2.9379900	1.0416510
		Ash	Proximate Ash (%DM)	7.3710000	6.7300000	7.4000000	7.8400000	8.1900000	6.6600000
		Volatile	Proximate Volatiles (%DM)	75.3800000	74.3400000	74.8700000	76.6500000	78.2100000	73.4300000
		FixedC	Proximate Fixed Carbon (%DM)	16.8810000	16.0700000	17.3700000	18.2900000	18.5900000	13.0100000
		Sulfur	Proximate Sulfur (%DM)	0.1600000	0.1500000	0.1650000	0.1700000	0.1900000	0.1200000
		HHV	Proximate HHV (BTU/LB)	8040.60	7879.00	8011.00	8212.00	8355.00	7847.00
		MMF	Proximate MMF (BTU/LB)	8775.90	8607.00	8681.50	8851.00	9406.00	8557.00
		MAF	Proximate MAF (BTU/LB)	8717.10	8549.00	8628.00	8800.00	9319.00	8503.00
		Carbon	Ultimate Carbon (%DM)	51.6760000	51.2300000	51.5550000	52.3700000	52.7000000	50.3900000
		Hydrogen	Ultimate Hydrogen (%DM)	5.6040000	5.5100000	5.5800000	5.6700000	5.8500000	5.4900000
		Nitrogen	Ultimate Nitrogen (%DM)	1.2810000	0.9800000	1.3700000	1.5000000	1.6200000	0.8700000
		Oxygen	Ultimate Oxygen (%DM)	33.5400000	33.6100000	33.9700000	34.4000000	35.2500000	29.3900000
		Chlorine	Ultimate Chlorine (%DM)	0.1540000	0.1100000	0.1400000	0.1800000	0.2600000	0.0900000
		AshMM	Ultimate LB Ash/MM BTU	9.6160000	8.8400000	9.6150000	9.9500000	12.3800000	8.1300000
SO2MM	Ultimate LB SO2/MM BTU	0.4040000	0.3600000	0.4150000	0.4400000	0.4900000	0.3000000		
3	6	LbA	Biomass Yield (lbs/acre)	2673.87	2083.30	2448.33	3080.44	4024.16	1958.66
		TonA	Biomass Yield (ton/acre)	1.3369338	1.0416510	1.2241625	1.5402190	2.0120780	0.9793300
		Ash	Proximate Ash (%DM)	6.9983333	6.0700000	6.2350000	6.9400000	10.6600000	5.8500000
		Volatile	Proximate Volatiles (%DM)	75.7183333	74.4600000	75.9800000	76.5900000	78.0000000	73.3000000
		FixedC	Proximate Fixed Carbon (%DM)	15.8516667	14.0200000	16.4550000	17.1000000	17.8600000	13.2200000
		Sulfur	Proximate Sulfur (%DM)	0.1416667	0.1300000	0.1400000	0.1500000	0.1600000	0.1300000

## The MEANS Procedure

Location	N Obs	Variable	Label	Mean	Lower Quartile	Median	Upper Quartile	Maximum	Minimum
3	6	HHV	Proximate HHV (BTU/LB)	8031.50	8003.00	8050.50	8187.00	8262.00	7636.00
		MMF	Proximate MMF (BTU/LB)	8837.17	8629.00	8830.00	8931.00	9212.00	8591.00
		MAF	Proximate MAF (BTU/LB)	8772.00	8547.00	8774.50	8864.00	9127.00	8545.00
		Carbon	Ultimate Carbon (%DM)	51.4866667	51.3900000	51.6350000	51.9100000	52.4700000	49.8800000
		Hydrogen	Ultimate Hydrogen (%DM)	5.7350000	5.7100000	5.7900000	5.8800000	5.9100000	5.3300000
		Nitrogen	Ultimate Nitrogen (%DM)	1.1500000	0.9700000	1.1200000	1.2700000	1.5800000	0.8400000
		Oxygen	Ultimate Oxygen (%DM)	33.0566667	32.3500000	32.9100000	34.0600000	35.3600000	30.7500000
		Chlorine	Ultimate Chlorine (%DM)	0.1616667	0.1000000	0.1400000	0.2300000	0.2700000	0.0900000
		AshMM	Ultimate LB Ash/MM BTU	10.5316667	7.8800000	10.8400000	12.5900000	13.9600000	7.0800000
		SO2MM	Ultimate LB SO2/MM BTU	0.3533333	0.3400000	0.3450000	0.3800000	0.3900000	0.3200000
4	10	LbA	Biomass Yield (lbs/acre)	3511.34	2083.30	3579.01	4415.89	5769.14	1887.44
		TonA	Biomass Yield (ton/acre)	1.7556716	1.0416510	1.7895030	2.2079440	2.8845720	0.9437180
		Ash	Proximate Ash (%DM)	7.8180000	7.1500000	8.0250000	8.2900000	10.2200000	5.8600000
		Volatile	Proximate Volatiles (%DM)	74.5140000	73.9400000	74.4100000	75.7900000	76.2200000	72.3200000
		FixedC	Proximate Fixed Carbon (%DM)	17.6860000	17.0900000	17.8050000	18.3000000	19.7000000	15.0700000
		Sulfur	Proximate Sulfur (%DM)	0.1490000	0.1100000	0.1400000	0.1800000	0.2400000	0.0800000
		HHV	Proximate HHV (BTU/LB)	8006.00	7912.00	8048.50	8113.00	8227.00	7728.00
		MMF	Proximate MMF (BTU/LB)	8742.60	8660.00	8749.00	8795.00	8933.00	8569.00
		MAF	Proximate MAF (BTU/LB)	8683.60	8600.00	8700.00	8733.00	8867.00	8501.00
		Carbon	Ultimate Carbon (%DM)	51.6030000	51.3000000	51.5650000	51.8000000	52.9200000	50.2200000
		Hydrogen	Ultimate Hydrogen (%DM)	5.2080000	5.0300000	5.2100000	5.3700000	5.6000000	4.8900000
		Nitrogen	Ultimate Nitrogen (%DM)	1.3840000	0.9600000	1.1300000	1.9200000	2.2900000	0.9000000
		Oxygen	Ultimate Oxygen (%DM)	33.8560000	33.1000000	33.8200000	34.2800000	36.4400000	31.5200000
		Chlorine	Ultimate Chlorine (%DM)	0.1700000	0.1500000	0.1900000	0.2000000	0.2300000	0.0800000
		AshMM	Ultimate LB Ash/MM BTU	9.7730000	8.3800000	10.1300000	10.4800000	13.6200000	6.7900000
		SO2MM	Ultimate LB SO2/MM BTU	0.3700000	0.2700000	0.3550000	0.4500000	0.6100000	0.1900000
5	10	LbA	Biomass Yield (lbs/acre)	3253.16	2296.97	2857.86	3062.63	7318.27	2154.53
		TonA	Biomass Yield (ton/acre)	1.6265781	1.1484870	1.4289315	1.5313160	3.6591330	1.0772630
		Ash	Proximate Ash (%DM)	9.1570000	7.9800000	8.8650000	10.3900000	11.8100000	7.5100000
		Volatile	Proximate Volatiles (%DM)	74.2480000	73.8000000	74.1450000	75.1100000	75.9700000	71.9500000
		FixedC	Proximate Fixed Carbon (%DM)	16.6060000	16.3300000	16.8200000	17.3600000	18.1800000	14.3900000
		Sulfur	Proximate Sulfur (%DM)	0.1690000	0.1400000	0.1650000	0.2000000	0.2300000	0.1100000
		HHV	Proximate HHV (BTU/LB)	7935.50	7778.00	7986.00	8026.00	8254.00	7610.00
		MMF	Proximate MMF (BTU/LB)	8804.70	8728.00	8796.00	8853.00	8990.00	8710.00
		MAF	Proximate MAF (BTU/LB)	8734.00	8654.00	8729.00	8781.00	8931.00	8630.00
		Carbon	Ultimate Carbon (%DM)	49.5910000	48.9100000	49.5600000	49.8400000	51.4700000	48.4600000
		Hydrogen	Ultimate Hydrogen (%DM)	5.2760000	5.1800000	5.2700000	5.3400000	5.4600000	5.1000000
		Nitrogen	Ultimate Nitrogen (%DM)	1.5620000	1.3400000	1.4750000	1.7700000	2.0700000	1.2700000



## The MEANS Procedure

Location	N Obs	Variable	Label	Mean	Lower Quartile	Median	Upper Quartile	Maximum	Minimum
5	10	Oxygen	Ultimate Oxygen (%DM)	34.2560000	33.5200000	33.6600000	35.2500000	36.3500000	32.8500000
		Chlorine	Ultimate Chlorine (%DM)	0.2010000	0.1600000	0.1950000	0.2600000	0.2900000	0.1200000
		AshMM	Ultimate LB Ash/MM BTU	11.5680000	9.9800000	11.0750000	13.3600000	15.5200000	9.1800000
		SO2MM	Ultimate LB SO2/MM BTU	0.4260000	0.3700000	0.4100000	0.5300000	0.5600000	0.2700000
6	6	LbA	Biomass Yield (lbs/acre)	3436.56	2795.54	3267.40	3917.32	4611.75	2759.93
		TonA	Biomass Yield (ton/acre)	1.7182790	1.3977710	1.6337005	1.9586600	2.3058770	1.3799650
		Ash	Proximate Ash (%DM)	8.0783333	6.7400000	8.0450000	9.4800000	9.5900000	6.5700000
		Volatile	Proximate Volatiles (%DM)	75.8700000	75.4100000	75.9350000	76.5400000	77.6200000	73.7800000
		FixedC	Proximate Fixed Carbon (%DM)	16.0516667	15.1100000	16.1800000	17.3300000	17.6400000	13.8700000
		Sulfur	Proximate Sulfur (%DM)	0.1516667	0.0900000	0.1250000	0.1600000	0.3400000	0.0700000
		HHV	Proximate HHV (BTU/LB)	7874.33	7844.00	7866.00	7977.00	8030.00	7663.00
		MMF	Proximate MMF (BTU/LB)	8627.00	8547.00	8623.00	8677.00	8772.00	8520.00
		MAF	Proximate MAF (BTU/LB)	8566.67	8476.00	8573.50	8610.00	8699.00	8468.00
		Carbon	Ultimate Carbon (%DM)	49.8400000	49.0200000	49.8300000	50.4600000	51.0000000	48.9000000
		Hydrogen	Ultimate Hydrogen (%DM)	5.2516667	5.2000000	5.2650000	5.3400000	5.3700000	5.0700000
		Nitrogen	Ultimate Nitrogen (%DM)	1.0983333	1.0100000	1.0400000	1.1800000	1.3400000	0.9800000
		Oxygen	Ultimate Oxygen (%DM)	35.5800000	35.1000000	35.4650000	36.7300000	37.3600000	33.3600000
		Chlorine	Ultimate Chlorine (%DM)	0.2900000	0.2700000	0.2950000	0.3000000	0.3300000	0.2500000
AshMM	Ultimate LB Ash/MM BTU	10.2800000	8.4000000	10.2500000	12.0400000	12.5100000	8.2300000		
SO2MM	Ultimate LB SO2/MM BTU	0.3916667	0.2200000	0.3150000	0.4100000	0.9000000	0.1900000		
7	10	LbA	Biomass Yield (lbs/acre)	3999.23	2831.15	4086.48	4682.98	6623.83	1940.85
		TonA	Biomass Yield (ton/acre)	1.9996138	1.4155770	2.0432385	2.3414890	3.3119160	0.9704270
		Ash	Proximate Ash (%DM)	8.6250000	8.1300000	8.7750000	9.0800000	9.5700000	7.3100000
		Volatile	Proximate Volatiles (%DM)	76.1440000	74.8000000	75.5850000	77.4100000	79.1500000	73.1600000
		FixedC	Proximate Fixed Carbon (%DM)	15.2310000	13.8300000	15.4400000	17.2700000	17.8500000	11.5700000
		Sulfur	Proximate Sulfur (%DM)	0.2120000	0.1800000	0.2150000	0.2500000	0.3000000	0.1200000
		HHV	Proximate HHV (BTU/LB)	7806.10	7678.00	7746.00	7881.00	8122.00	7660.00
		MMF	Proximate MMF (BTU/LB)	8606.40	8537.00	8581.50	8664.00	8818.00	8492.00
		MAF	Proximate MAF (BTU/LB)	8542.20	8468.00	8512.00	8602.00	8763.00	8425.00
		Carbon	Ultimate Carbon (%DM)	50.5050000	50.0700000	50.4050000	50.8100000	51.7100000	49.1700000
		Hydrogen	Ultimate Hydrogen (%DM)	5.1020000	5.0600000	5.0900000	5.1300000	5.2300000	4.9900000
		Nitrogen	Ultimate Nitrogen (%DM)	1.0870000	1.0100000	1.0600000	1.1700000	1.2900000	0.9800000
		Oxygen	Ultimate Oxygen (%DM)	34.4690000	34.3900000	34.4450000	34.4900000	34.9800000	33.9500000
		Chlorine	Ultimate Chlorine (%DM)	0.3760000	0.2600000	0.4150000	0.4500000	0.5400000	0.1500000
AshMM	Ultimate LB Ash/MM BTU	11.0660000	10.3100000	11.3700000	11.8500000	12.4600000	9.0000000		
SO2MM	Ultimate LB SO2/MM BTU	0.5430000	0.4500000	0.5600000	0.6400000	0.7600000	0.3000000		
8	10	LbA	Biomass Yield (lbs/acre)	2946.89	1798.41	2746.58	3276.30	6321.13	667.7250000

## The MEANS Procedure

Location	N Obs	Variable	Label	Mean	Lower Quartile	Median	Upper Quartile	Maximum	Minimum
8	10	TonA	Biomass Yield (ton/acre)	1.4734465	0.8992030	1.3732878	1.6381520	3.1605650	0.3338625
		Ash	Proximate Ash (%DM)	7.3470000	6.4000000	7.3250000	7.8300000	9.2300000	6.0800000
		Volatile	Proximate Volatiles (%DM)	76.3500000	75.4600000	75.6700000	78.0500000	78.8900000	73.8100000
		FixedC	Proximate Fixed Carbon (%DM)	16.3030000	14.2700000	16.9350000	18.0600000	18.2400000	13.4800000
		Sulfur	Proximate Sulfur (%DM)	0.1790000	0.1700000	0.1800000	0.1900000	0.2500000	0.1100000
		HHV	Proximate HHV (BTU/LB)	7997.20	7885.00	8001.50	8094.00	8372.00	7733.00
		MMF	Proximate MMF (BTU/LB)	8685.80	8586.00	8707.00	8777.00	8960.00	8446.00
		MAF	Proximate MAF (BTU/LB)	8631.20	8540.00	8652.50	8713.00	8914.00	8389.00
		Carbon	Ultimate Carbon (%DM)	51.7520000	51.2800000	51.7250000	52.3700000	53.6100000	49.8100000
		Hydrogen	Ultimate Hydrogen (%DM)	5.1730000	5.0500000	5.1650000	5.2700000	5.4600000	4.9600000
		Nitrogen	Ultimate Nitrogen (%DM)	1.3560000	1.1300000	1.2700000	1.5800000	1.7900000	1.1000000
		Oxygen	Ultimate Oxygen (%DM)	34.1930000	33.2500000	33.8650000	35.3700000	35.9000000	33.0000000
		Chlorine	Ultimate Chlorine (%DM)	0.3040000	0.1600000	0.2350000	0.4700000	0.7600000	0.1200000
		AshMM	Ultimate LB Ash/MM BTU	9.2050000	8.0100000	9.1300000	10.1200000	11.8900000	7.2600000
SO2MM	Ultimate LB SO2/MM BTU	0.4520000	0.4300000	0.4450000	0.4800000	0.6200000	0.2700000		
9	6	LbA	Biomass Yield (lbs/acre)	5496.12	4754.20	5048.00	6089.65	7353.88	4682.98
		TonA	Biomass Yield (ton/acre)	2.7480593	2.3771010	2.5240005	3.0448260	3.6769390	2.3414890
		Ash	Proximate Ash (%DM)	7.7166667	6.6500000	7.9000000	8.4200000	9.4600000	5.9700000
		Volatile	Proximate Volatiles (%DM)	74.4200000	73.6800000	74.1900000	75.7100000	76.0800000	72.6700000
		FixedC	Proximate Fixed Carbon (%DM)	17.8633333	17.5700000	17.9700000	18.0800000	18.3200000	17.2700000
		Sulfur	Proximate Sulfur (%DM)	0.1233333	0.1000000	0.1250000	0.1400000	0.1500000	0.1000000
		HHV	Proximate HHV (BTU/LB)	7913.67	7836.00	7899.50	8016.00	8049.00	7782.00
		MMF	Proximate MMF (BTU/LB)	8633.33	8568.00	8630.00	8672.00	8756.00	8544.00
		MAF	Proximate MAF (BTU/LB)	8575.67	8525.00	8570.50	8623.00	8683.00	8482.00
		Carbon	Ultimate Carbon (%DM)	50.1450000	49.6000000	50.3700000	50.8100000	50.8900000	48.8300000
		Hydrogen	Ultimate Hydrogen (%DM)	5.3233333	5.2600000	5.3200000	5.4100000	5.4700000	5.1600000
		Nitrogen	Ultimate Nitrogen (%DM)	1.0700000	1.0200000	1.0550000	1.1100000	1.1700000	1.0100000
		Oxygen	Ultimate Oxygen (%DM)	35.6216667	35.0300000	35.4300000	36.2500000	36.6500000	34.9400000
		Chlorine	Ultimate Chlorine (%DM)	0.4866667	0.4500000	0.4750000	0.5300000	0.6000000	0.3900000
AshMM	Ultimate LB Ash/MM BTU	9.7700000	8.2700000	10.0600000	10.7500000	12.0300000	7.4500000		
SO2MM	Ultimate LB SO2/MM BTU	0.3066667	0.2500000	0.3100000	0.3500000	0.3800000	0.2400000		
10	10	LbA	Biomass Yield (lbs/acre)	4982.12	3952.93	4736.40	5751.34	6926.53	3721.45
		TonA	Biomass Yield (ton/acre)	2.4910594	1.9764660	2.3681980	2.8756690	3.4632670	1.8607270
		Ash	Proximate Ash (%DM)	7.3530000	6.8300000	7.4450000	7.8800000	8.2200000	6.3900000
		Volatile	Proximate Volatiles (%DM)	76.9450000	75.1700000	76.2500000	78.2800000	81.7500000	74.4500000
		FixedC	Proximate Fixed Carbon (%DM)	15.9630000	14.2100000	17.0350000	17.3900000	18.2600000	11.8600000
		Sulfur	Proximate Sulfur (%DM)	0.1330000	0.1100000	0.1250000	0.1600000	0.1700000	0.1000000
		HHV	Proximate HHV (BTU/LB)	7910.50	7856.00	7904.00	7949.00	7996.00	7848.00

## The MEANS Procedure

Location	N Obs	Variable	Label	Mean	Lower Quartile	Median	Upper Quartile	Maximum	Minimum
10	10	MMF	Proximate MMF (BTU/LB)	8567.10	8529.00	8574.00	8588.00	8695.00	8378.00
		MAF	Proximate MAF (BTU/LB)	8515.00	8483.00	8522.50	8529.00	8638.00	8349.00
		Carbon	Ultimate Carbon (%DM)	50.8690000	50.5400000	50.8350000	50.9200000	51.9500000	50.0600000
		Hydrogen	Ultimate Hydrogen (%DM)	5.3290000	5.2600000	5.2900000	5.4400000	5.4800000	5.2000000
		Nitrogen	Ultimate Nitrogen (%DM)	0.8740000	0.8100000	0.8550000	0.8900000	1.1100000	0.6800000
		Oxygen	Ultimate Oxygen (%DM)	35.7030000	35.1900000	35.7500000	35.9800000	37.3100000	34.6800000
		Chlorine	Ultimate Chlorine (%DM)	0.3280000	0.2400000	0.2900000	0.3800000	0.6800000	0.2100000
		AshMM	Ultimate LB Ash/MM BTU	8.9710000	8.4900000	9.4150000	10.0300000	10.3800000	5.2800000
		SO2MM	Ultimate LB SO2/MM BTU	0.3320000	0.2700000	0.3100000	0.4100000	0.4300000	0.2400000

## Variance Components Estimation Procedure

## Class Level Information

Class	Levels	Values
Location	10	1 2 3 4 5 6 7 8 9 10

Number of observations 88

Dependent Variable: LbA

## REML Iterations

Iteration	Objective	Var(Location)	Var(Error)
0	1255.05398	420663.25000	1631182.11123
1	1254.89726	535825.43125	1596929.53463
2	1254.89662	543914.29232	1594931.99212
3	1254.89662	544596.16186	1594765.64803
4	1254.89662	544596.16186	1594765.64803

Convergence criteria met.

## REML Estimates

Variance Component	Estimate
Var(Location)	544596.2
Var(Error)	1594765.6

## Asymptotic Covariance Matrix of Estimates

	Var(Location)	Var(Error)
Var(Location)	1.29527E11	-9.94134E9
Var(Error)	-9.94134E9	6.57551E10

## Variance Components Estimation Procedure

Dependent Variable: TonA

## REML Iterations

Iteration	Objective	Var(Location)	Var(Error)
0	-67.5030488727	0.1051658125	0.4077955278
1	-67.6597728651	0.1339563578	0.3992323837
2	-67.6604057061	0.1359785731	0.3987329980
3	-67.6604095137	0.1361490405	0.3986914120
4	-67.6604095137	0.1361490405	0.3986914120

Convergence criteria met.

## REML Estimates

Variance Component	Estimate
Var(Location)	0.13615
Var(Error)	0.39869

## Asymptotic Covariance Matrix of Estimates

	Var(Location)	Var(Error)
Var(Location)	0.0080954	-0.0006213
Var(Error)	-0.0006213	0.0041097

Dependent Variable: Ash

## REML Iterations

Iteration	Objective	Var(Location)	Var(Error)
0	24.3527213583	0.3398121075	1.1614801073
1	24.3241232003	0.3030933993	1.1714761458
2	24.3240911105	0.3042731752	1.1711273634

## Variance Components Estimation Procedure

## REML Iterations

Iteration	Objective	Var(Location)	Var(Error)
3	24.3240910496	0.3042238468	1.1711419068
4	24.3240910496	0.3042238468	1.1711419068

Convergence criteria met.

## REML Estimates

Variance Component	Estimate
Var(Location)	0.30422
Var(Error)	1.17114

## Asymptotic Covariance Matrix of Estimates

	Var(Location)	Var(Error)
Var(Location)	0.04201	-0.0035697
Var(Error)	-0.0035697	0.03500

Dependent Variable: Volatile

## REML Iterations

Iteration	Objective	Var(Location)	Var(Error)
0	93.0157414318	0.6151703517	2.5960229925
1	92.9829876269	0.5386385488	2.6200348468
2	92.9829170884	0.5420381006	2.6188702509
3	92.9829168526	0.5418520302	2.6189337370
4	92.9829168526	0.5418520302	2.6189337370

## Variance Components Estimation Procedure

Convergence criteria met.

## REML Estimates

Variance Component	Estimate
Var(Location)	0.54185
Var(Error)	2.61893

## Asymptotic Covariance Matrix of Estimates

	Var(Location)	Var(Error)
Var(Location)	0.15340	-0.01742
Var(Error)	-0.01742	0.17475

Dependent Variable: FixedC

## REML Iterations

Iteration	Objective	Var(Location)	Var(Error)
0	101.4791451300	0.3331291269	2.9939665807
1	101.4791057430	0.3351351865	2.9930080044
2	101.4791057411	0.3351488843	2.9930014784

Convergence criteria met.

## REML Estimates

Variance Component	Estimate
Var(Location)	0.33515
Var(Error)	2.99300

## Variance Components Estimation Procedure

## Asymptotic Covariance Matrix of Estimates

	Var(Location)	Var(Error)
Var(Location)	0.10654	-0.02647
Var(Error)	-0.02647	0.22953

Dependent Variable: Sulfur

## REML Iterations

Iteration	Objective	Var(Location)	Var(Error)
0	-538.1225815695	0.000563173489	0.0017989069
1	-538.1464713875	0.000508606033	0.0018130720
2	-538.1464938802	0.000510217498	0.0018126209
3	-538.1464939156	0.000510155907	0.0018126381
4	-538.1464939156	0.000510155907	0.0018126381

Convergence criteria met.

## REML Estimates

Variance Component	Estimate
Var(Location)	0.0005102
Var(Error)	0.0018126

## Asymptotic Covariance Matrix of Estimates

	Var(Location)	Var(Error)
Var(Location)	1.12916E-7	-8.6091E-9
Var(Error)	-8.6091E-9	8.38745E-8



## Variance Components Estimation Procedure

Dependent Variable: HHV

## REML Iterations

Iteration	Objective	Var(Location)	Var(Error)
0	880.2233549360	3211.87345	22813.20117
1	880.2162736726	2979.74976	22911.95849
2	880.2162649805	2987.72135	22908.42782
3	880.2162649665	2987.41375	22908.56387
4	880.2162649665	2987.41375	22908.56387

Convergence criteria met.

## REML Estimates

Variance Component	Estimate
Var(Location)	2987.4
Var(Error)	22908.6

## Asymptotic Covariance Matrix of Estimates

	Var(Location)	Var(Error)
Var(Location)	6963662.1	-1416085.3
Var(Error)	-1416085.3	13386646

Dependent Variable: MMF

## REML Iterations

Iteration	Objective	Var(Location)	Var(Error)
0	874.4198574234	5484.23138	20475.98490
1	874.4180853055	5637.61824	20431.67151
2	874.4180850659	5639.42069	20431.16122

## Variance Components Estimation Procedure

## REML Iterations

Iteration	Objective	Var(Location)	Var(Error)
3	874.4180850659	5639.42069	20431.16122

Convergence criteria met.

## REML Estimates

Variance Component	Estimate
Var(Location)	5639.4
Var(Error)	20431.2

## Asymptotic Covariance Matrix of Estimates

	Var(Location)	Var(Error)
Var(Location)	14670984	-1296850.6
Var(Error)	-1296850.6	10712916

Dependent Variable: MAF

## REML Iterations

Iteration	Objective	Var(Location)	Var(Error)
0	870.2200531416	5047.94164	19563.03014
1	870.2180689513	5199.15225	19518.23948
2	870.2180686389	5201.07069	19517.68325
3	870.2180686389	5201.07069	19517.68325

Convergence criteria met.

## Variance Components Estimation Procedure

## REML Estimates

Variance Component	Estimate
Var(Location)	5201.1
Var(Error)	19517.7

## Asymptotic Covariance Matrix of Estimates

	Var(Location)	Var(Error)
Var(Location)	12761205	-1185123.5
Var(Error)	-1185123.5	9777198.4

Dependent Variable: Carbon

## REML Iterations

Iteration	Objective	Var(Location)	Var(Error)
0	-23.1142056570	0.5537157327	0.6125384126
1	-23.1145012067	0.5585988766	0.6119950407
2	-23.1145012069	0.5586027962	0.6119946082

Convergence criteria met.

## REML Estimates

Variance Component	Estimate
Var(Location)	0.55860
Var(Error)	0.61199

## Variance Components Estimation Procedure

## Asymptotic Covariance Matrix of Estimates

	Var(Location)	Var(Error)
Var(Location)	0.08884	-0.0011526
Var(Error)	-0.0011526	0.0096044

Dependent Variable: Hydrogen

## REML Iterations

Iteration	Objective	Var(Location)	Var(Error)
0	-316.0753573455	0.0290791294	0.0202226602
1	-316.2860008242	0.0361461784	0.0197061451
2	-316.2860461794	0.0360304458	0.0197129316
3	-316.2860461859	0.0360290483	0.0197130138

Convergence criteria met.

## REML Estimates

Variance Component	Estimate
Var(Location)	0.03603
Var(Error)	0.01971

## Asymptotic Covariance Matrix of Estimates

	Var(Location)	Var(Error)
Var(Location)	0.0003310	-1.3935E-6
Var(Error)	-1.3935E-6	9.97606E-6

Dependent Variable: Nitrogen

## Variance Components Estimation Procedure

## REML Iterations

Iteration	Objective	Var(Location)	Var(Error)
0	-218.6417480470	0.0452635882	0.0663864458
1	-218.8031754959	0.0360482972	0.0676931010
2	-218.8033010807	0.0362796134	0.0676529711
3	-218.8033014053	0.0362683904	0.0676549075
4	-218.8033014053	0.0362683904	0.0676549075

Convergence criteria met.

## REML Estimates

Variance Component	Estimate
Var(Location)	0.03627
Var(Error)	0.06765

## Asymptotic Covariance Matrix of Estimates

	Var(Location)	Var(Error)
Var(Location)	0.0004176	-0.0000105
Var(Error)	-0.0000105	0.0001168

Dependent Variable: Oxygen

## REML Iterations

Iteration	Objective	Var(Location)	Var(Error)
0	37.6438848273	0.4973648288	1.3279656578
1	37.4373761546	0.6407070321	1.2952722294
2	37.4370667087	0.6469172597	1.2941291962
3	37.4370656778	0.6472986524	1.2940595985
4	37.4370656778	0.6472986524	1.2940595985

## Variance Components Estimation Procedure

Convergence criteria met.

## REML Estimates

Variance Component	Estimate
Var(Location)	0.64730
Var(Error)	1.29406

## Asymptotic Covariance Matrix of Estimates

	Var(Location)	Var(Error)
Var(Location)	0.15110	-0.0065459
Var(Error)	-0.0065459	0.04320

Dependent Variable: Chlorine

## REML Iterations

Iteration	Objective	Var(Location)	Var(Error)
0	-368.6076013737	0.0083603074	0.0118033350
1	-368.8651013633	0.0107936333	0.0114706011
2	-368.8651046677	0.0108034806	0.0114695432
3	-368.8651046707	0.0108037863	0.0114695103

Convergence criteria met.

## REML Estimates

Variance Component	Estimate
Var(Location)	0.01080
Var(Error)	0.01147

## Variance Components Estimation Procedure

## Asymptotic Covariance Matrix of Estimates

	Var(Location)	Var(Error)
Var(Location)	0.00003389	-5.0071E-7
Var(Error)	-5.0071E-7	3.38364E-6

Dependent Variable: AshMM

## REML Iterations

Iteration	Objective	Var(Location)	Var(Error)
0	95.6520886055	0.4981221677	2.7219886876
1	95.5902997482	0.4030622941	2.7571016421
2	95.5897470492	0.4115522427	2.7535654509
3	95.5897399878	0.4106868096	2.7539218796
4	95.5897399878	0.4106868096	2.7539218796

Convergence criteria met.

## REML Estimates

Variance Component	Estimate
Var(Location)	0.41069
Var(Error)	2.75392

## Asymptotic Covariance Matrix of Estimates

	Var(Location)	Var(Error)
Var(Location)	0.10924	-0.01745
Var(Error)	-0.01745	0.19226

## Variance Components Estimation Procedure

Dependent Variable: S02MM

## REML Iterations

Iteration	Objective	Var(Location)	Var(Error)
0	-369.6486130134	0.0040160389	0.0124457550
1	-369.6741131203	0.0036179520	0.0125468965
2	-369.6741360867	0.0036294346	0.0125437425
3	-369.6741361222	0.0036289998	0.0125438617
4	-369.6741361222	0.0036289998	0.0125438617

Convergence criteria met.

## REML Estimates

Variance Component	Estimate
Var(Location)	0.0036290
Var(Error)	0.01254

## Asymptotic Covariance Matrix of Estimates

	Var(Location)	Var(Error)
Var(Location)	5.62443E-6	-4.1201E-7
Var(Error)	-4.1201E-7	4.01693E-6